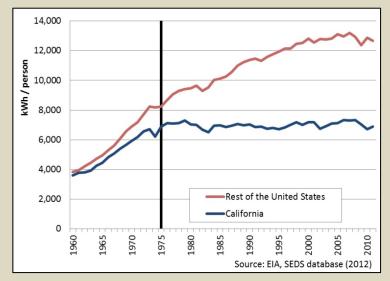
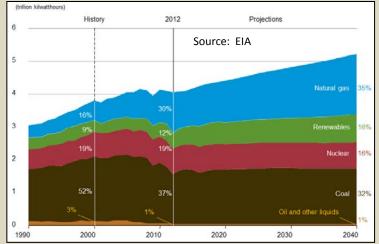
## Decentralized Energy – Impact of California Policies and Markets

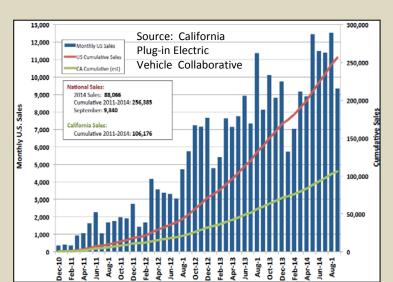
#### Gerry Braun WADE Annual Meeting & DistribuGen Conference and NYSERDA CHP Expo Westchester, NY October 16, 2014

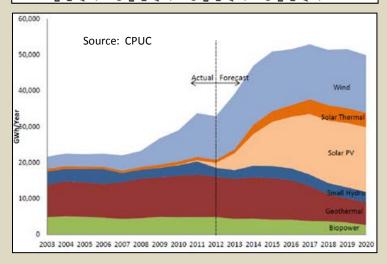


#### **California Electricity Policies and Markets**



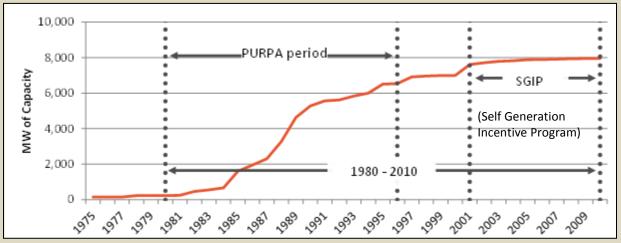








## California CHP Deployment: from PURPA to Cap and Trade



Source: http://www.energy.ca.gov/chp/documents/2014-07-14\_workshop/PGandE\_CRRI\_CHP\_paper-June\_2013.pdf

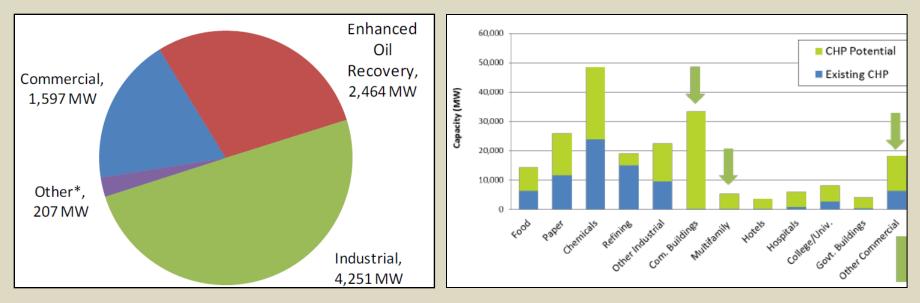
| Study Name            | 2020 New CHP Estimate  | 2020 GHG Reduction Estimate |             |
|-----------------------|--|-----------------------------|-------------|
|                       | (MW)   | (M                          | MT)         |
| 2008 ARB Scoping Plan | 4,000  | 6.7                         |             |
| 2012 ICF for CEC      |  | No RPS                      | With RPS    |
|                       |  | Interaction                 | Interaction |
| Base Case             | 1,499  | 1.8                         | 0.5         |
| High Case             | 4,865  | 5.5                         | 2.0         |
|                       | 2008, Climate Change Scoping Plan, A Framewor<br>012, Combined Heat and Power: 2011-2030 Mar |                             | I           |



#### **California and US CHP Status**

#### **Existing CA Capacity**

# Existing US Capacity (82 GW) and Potential (130 GW)



Source: ICF International



#### California and US Solar PV Status and Outlook

#### New US Generation Capacity H1 2014

New US Solar PV Capacity GW

| Solar       | 53%  |
|-------------|------|
| Natural Gas | 30%  |
| Coal        | 0%   |
| Wind        | 14%  |
| Other       | 3%   |
| Total       | 100% |

| US    | СА  |
|-------|---|
| 6.5GW | 3.3GW   |
| 20%   | 25%   |
| 30%   | 10%   |
| 50%   | 65%   |
| 9GW   | 3.1GW   |
| 35%   | 60%   |
| 35%   | 25%   |
| 30%   | 15%   |
|       | 6.5GW<br>20%<br>30%<br>50%<br>9GW<br>35%<br>35% |

Source: SEIA, GTM Research, Other

Source: FERC



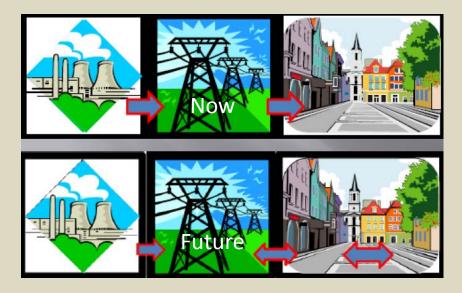
#### **The Future of Decentralized Energy Integration**

CHP **Local Power** NG Heat DG Elect Grid Solar NG Wind

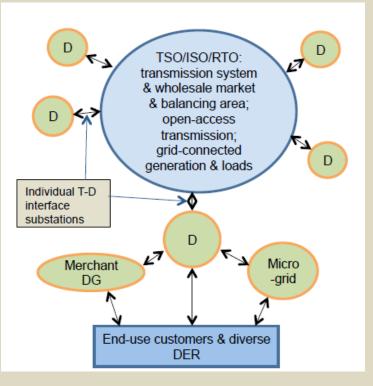


### "Integrated, Decentralized" Regional Electric System Structure

Multi-directional energy flows; Multi-level optimizations



Future "integrated decentralized" electricity system with high-DER



Source: Lorenzo Kristov, CAISO



#### Deployment Cost is a Policy Choice for both Distributed Solar and Packaged CHP

Reducing residential PV prices in the United States may require policies that enable:

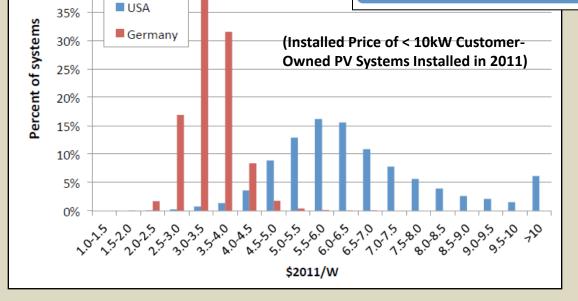
A large and durable market size

A concentrated market  $\rightarrow$  minimize fragmentation

A simple, transparent, certain incentive structure / value proposition

Simple interconnection, permitting, and inspection requirements

Regular incentive declines to drive & follow cost reduction



Source: Berkeley Lab http://emp.lbl.gov/sites/all/files/germanus-pv-price-ppt.pdf

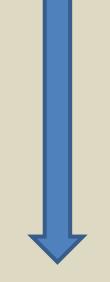


40%

### **California Policy and Market Transformers**

- New, high growth industries
- Low cost variable electricity sources
- Decentralized energy finance
- Decentralized grid planning and operation
- Higher efficiency, lower cost local energy
- De-monopolization
- Integrated data & analytics
- Pervasive programmed energy use
- Dual purpose mobile generation and storage
- Carbon-free fuels

Now



Future



## Thank you!

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